

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL

WELL ☒

GAS

WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

2188' FEL & 2234' FSL of Section NW SE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

30 miles southeast from Vernal

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1,980'

16. NO. OF ACRES IN LEASE

3,224.20

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1,200'

19. PROPOSED DEPTH

5,925'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Gr. 5,521'

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	400'	310 Cu. Ft. air to surf.
8 3/4"	7"	20 & 23#	5825'	700 Cu. Ft.

5. LEASE DESIGNATION AND SERIAL NO.

SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

42

10. FIELD AND POOL, OR WILDCAT

Walker Hollow Field

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 11, T7S, R23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1,980'

16. NO. OF ACRES IN LEASE

3,224.20

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1,200'

19. PROPOSED DEPTH

5,925'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Gr. 5,521'

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	400'	310 Cu. Ft. air to surf.
8 3/4"	7"	20 & 23#	5825'	700 Cu. Ft.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE 4-23-80

BY: M. J. Menden

RECEIVED

APR 17 1980

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Melba Kripling

TITLE

Proration Specialist

DATE April 14, 1980

(This space for Federal or State office use)

PERMIT NO.

43-047-30692

APPROVAL DATE

4/23/80

APPROVED BY

TITLE

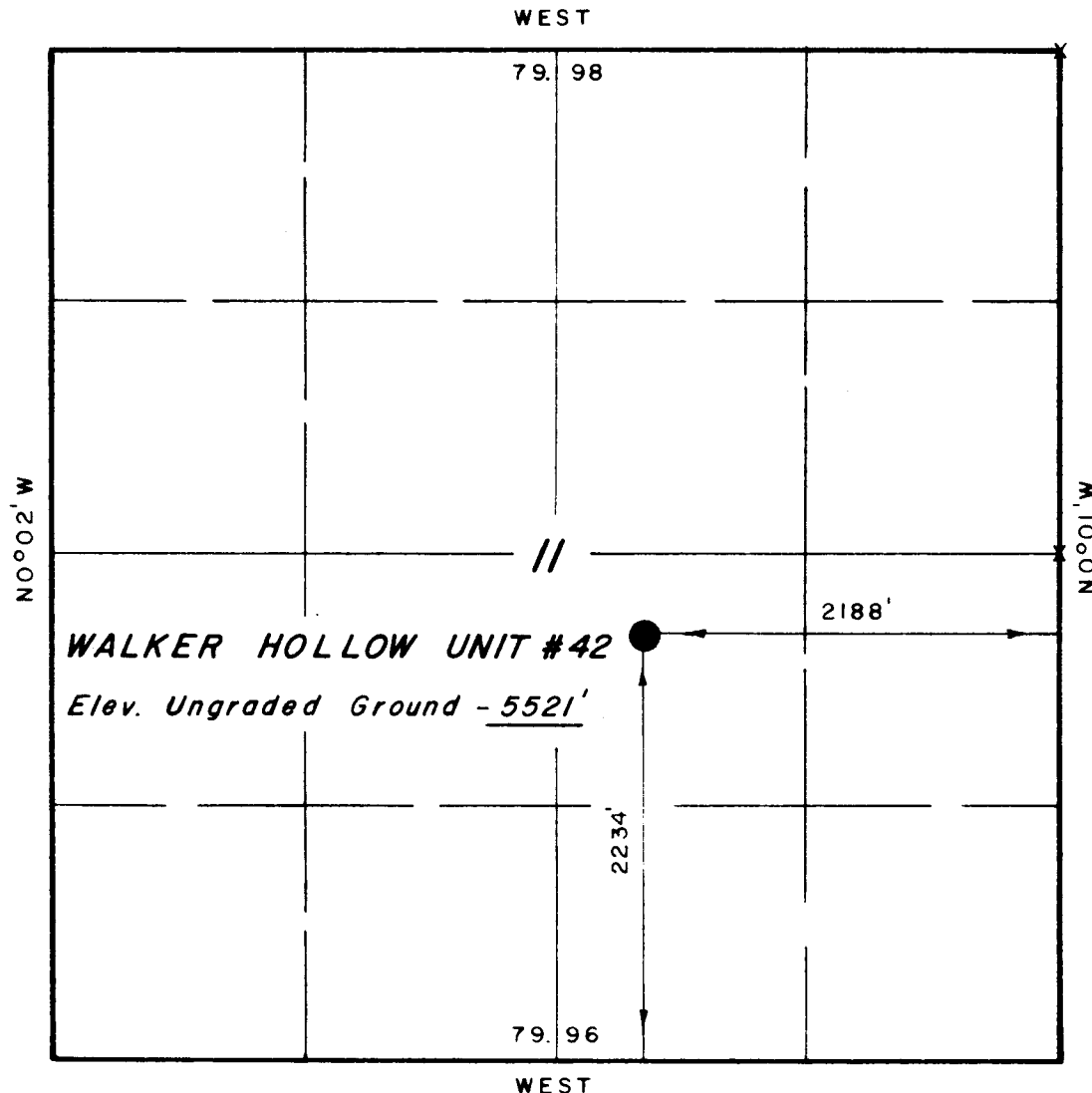
DATE

CONDITIONS OF APPROVAL, IF ANY:

T 7 S, R 23 E, S.L.B. & M.

EXXON COMPANY U.S.A.

Well location, *WALKER HOLLOW UNIT # 42*, located as shown in the NW 1/4 SE 1/4 Section II, T 7 S, R 23 E, S.L.B. & M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS SURVEY MAP WAS PREPARED BY ME OR UNDER MY CLOSE PERSONAL SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

1" = 1000'

4/4/80

PARTY

N.M. G.S. D.F. D.B. D.D.

GLO Plot

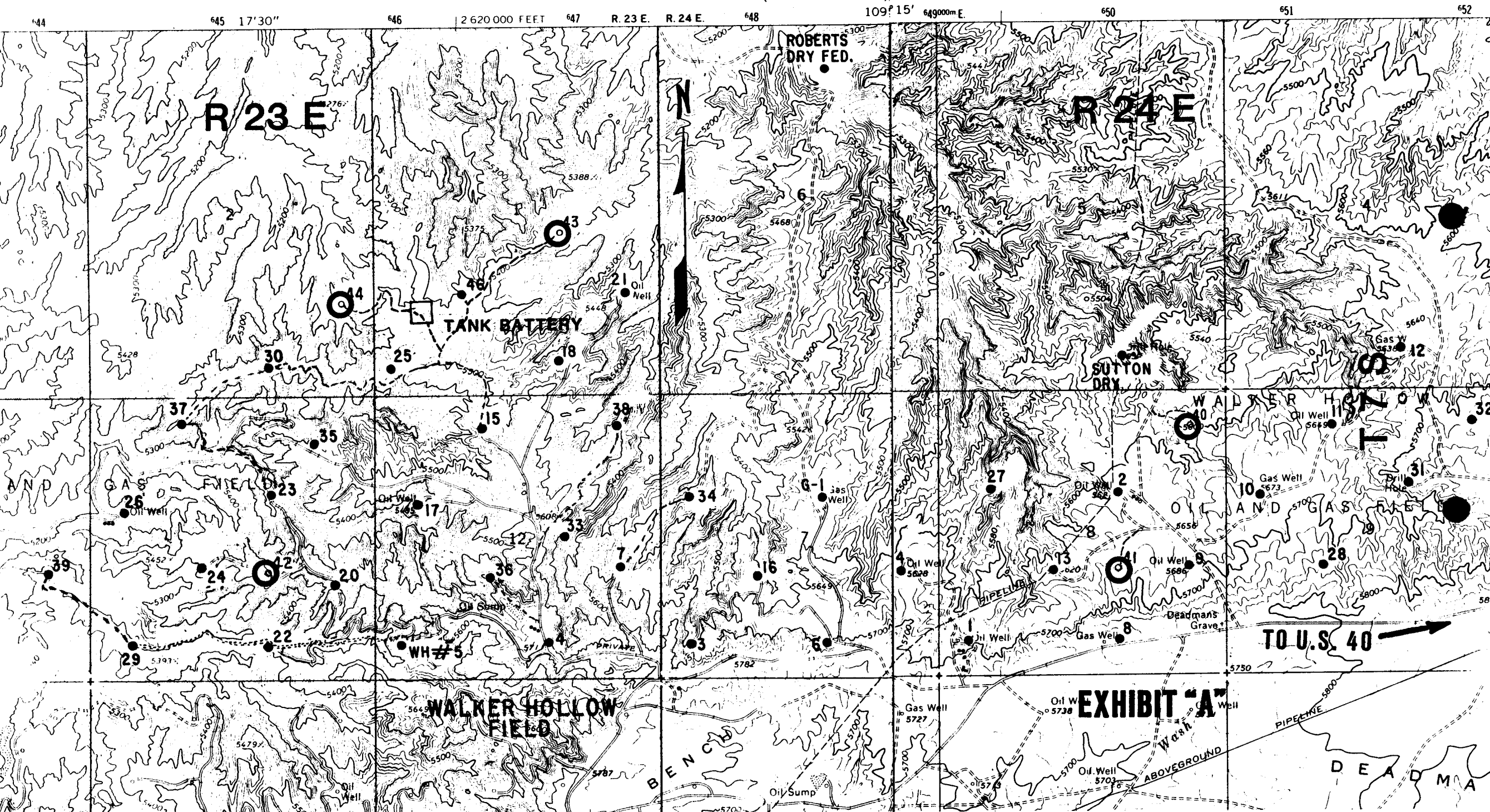
WEATHER

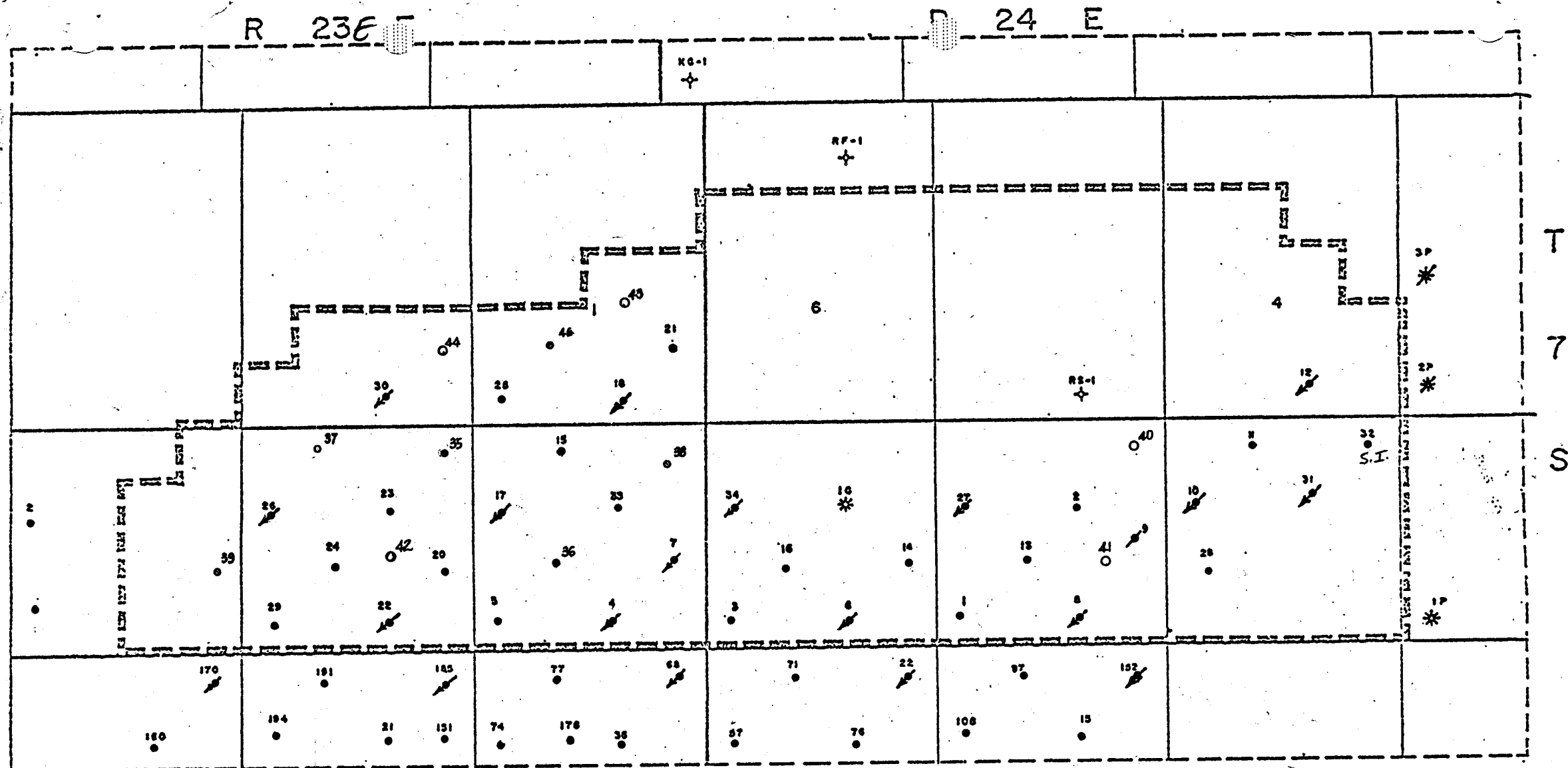
Snow

EXXON

RED WASH QUADRANGLE
UTAH-UINTAH CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY





RED WASH FIELD - WALKER HOLLOW UNIT UINTAH COUNTY, UTAH

EXHIBIT "C"

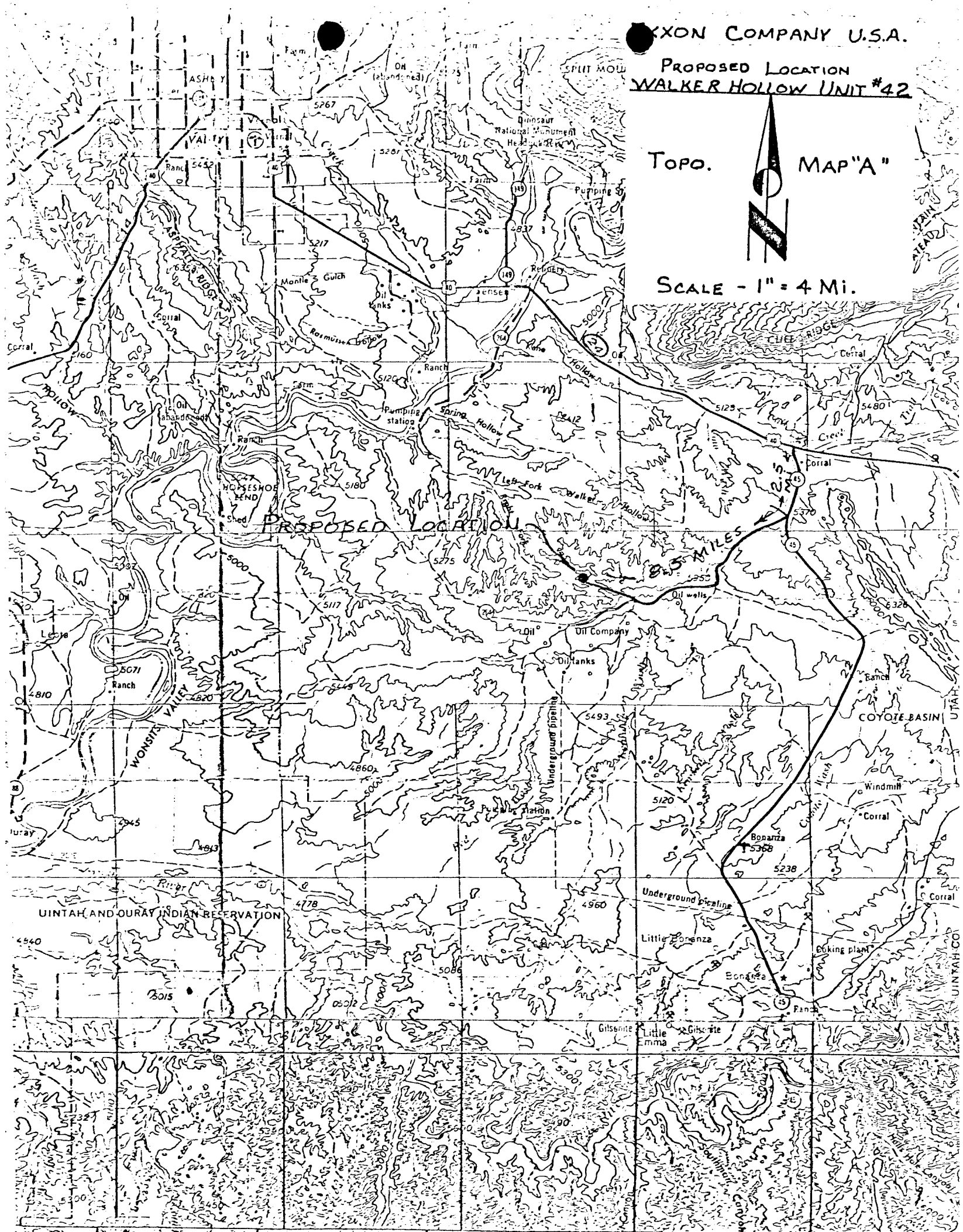
MAXON COMPANY U.S.A.

PROPOSED LOCATION
WALKER HOLLOW UNIT #42

TOPO.

MAP "A"

SCALE - 1" = 4 Mi.



WALKER HOLLOW UNIT NO. 42
Sec. 11, T7S, R24E
UINTAH COUNTY, UTAH
April 10, 1980

1. The geologic name of the surface formation: Tertiary

2. The estimated tops of important geological markers:

Green River	3,020'
Green River "D" Zone, Upper 4-A	4,521'
Green River "D" Zone, Lower	5,546'

3. The estimated depths at which anticipated water, oil, gas, or other mineral-bearing formations are expected to be encountered:

Fresh Water	Surface to 3,100'
Oil and Gas	4,421' to TD

4. Proposed Casing Program:

<u>String</u>	<u>Depth Interval</u>	<u>Size</u>	<u>Weight/Grade</u>	<u>Condition</u>
Surface	0-400'	9-5/8"	36#/K-55	New or Used
Production	0-5825'	7"	20 & 23#/K-55	New or Used

5. Minimum specifications for pressure control equipment:

a. Wellhead Equipment - Threaded type 2000 psi WP.

b. Blowout Preventers - Refer to attached drawing and list of equipment titled "type II-C" for description of BOP stack and choke manifold.

c. BOP Control Unit - Unit will be hydraulically operated and have at least 3 control stations.

d. Testing - When installed on the 9-5/8" surface casing the BOP stack will be tested to a low pressure (200-300 psi) and to 1500 psi. Casing rams will be tested in like manner when installed prior to running production casing. An operational test of the blowout preventers will be performed on each round trip (but not more than once each day); the annular and pipe ram preventers will be closed on drill pipe, and the blind rams will be closed while pipe is out of the hole.

6. Type and anticipated characteristics of drilling fluid:

<u>Depth Interval</u>	<u>Mud Type</u>
0-Surface Casing Seat	Fresh Water Spud Mud
Surface Casing Seat - 2800'	Fresh Water (Uncontrolled Properties)
2800-TD	8.5-9.1 ppg Fresh Water Mud

Not less than 200 barrels of fluid will be maintained in the pits.
Weighting material should not be needed.

7. Auxiliary Control Equipment:

- a. Kelly Cocks: Upper and lower installed on kelly.
- b. Safety Valve: Full opening ball type to fit each type and size of drill pipe in use will be available on rig floor at all times, in open position for stabbing into drill pipe when kelly is not in the string.
- c. Trip tank to insure that hole is full and takes proper amount of fluid on trips. Will be used during drilling of production hole.

8. Testing, Logging, Coring, and Completion Programs:

- a. Logging: DIL, Sonic, FDC-CNL-GR-Cal, and Repeat Formation Tester. Mud logger from approximately 2500' to TD.
- b. Will core up to 530' in Green River "D". No DST's are planned.
- c. Completion - Formation: Green River "D"

Proposed Completion Procedure: Frac selectively with Polymulsion and sand. See attached wellsite layout for approximate positioning of completion equipment.

- d. Production method: -Rod pump through 2-7/8" tubing.

9. No abnormal pressure or hydrogen sulfide hazards are anticipated.

10. Starting date of drilling operations will depend on rig availability. Subject to rig availability, we anticipate that drilling and completion operations will begin about July 1, 1980 and be finished by August 1, 1980.

RSW/dg

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II-C

All equipment should be at least 2000 psi WP or higher unless otherwise specified.

1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.
35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

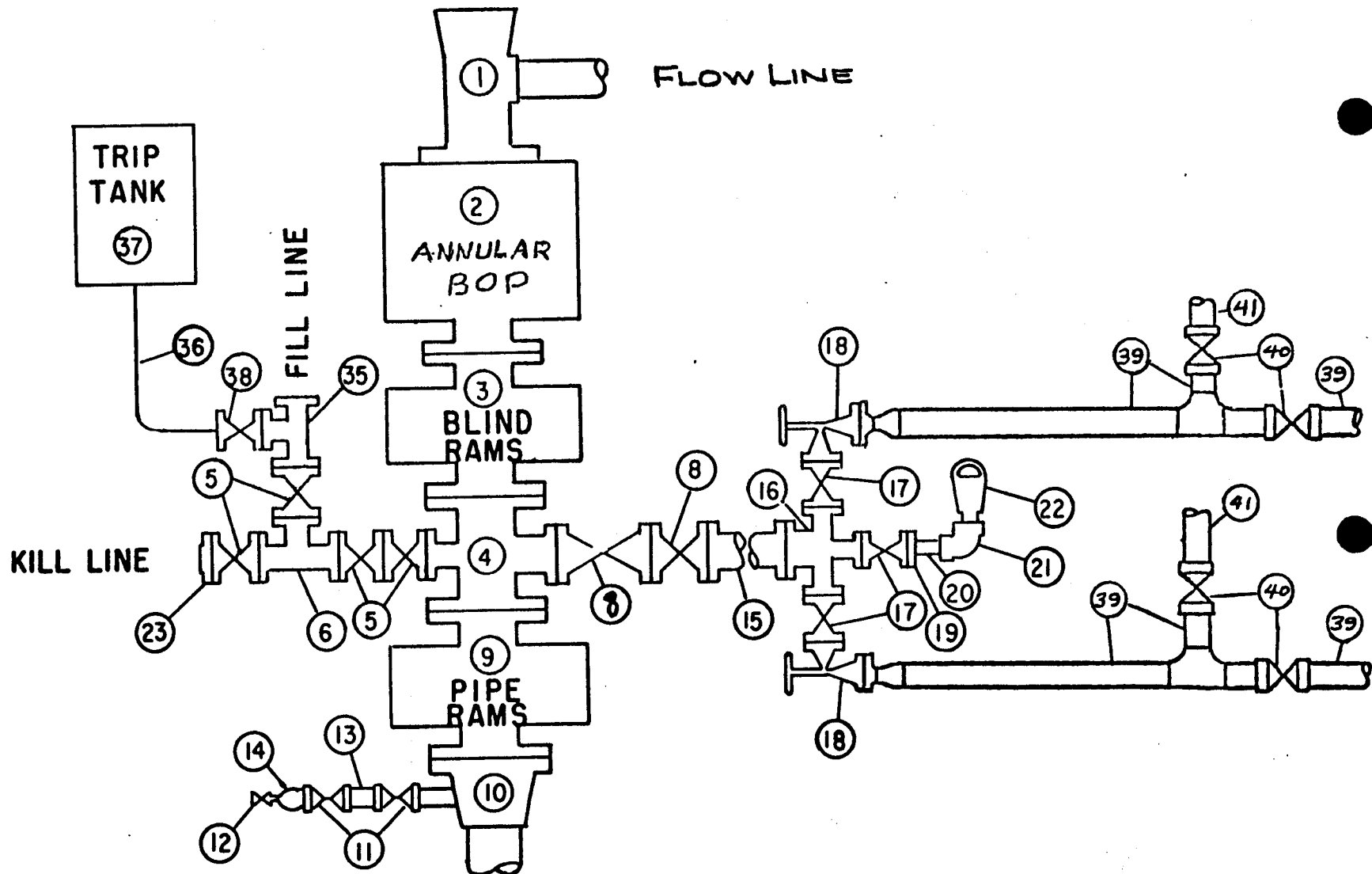
NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

MIDLAND DRILLING ORGANIZATION

BLOWOUT PREVENTER SPECIFICATION

TYPE II - C



9/15/73

SURFACE USE PLAN

Exxon Corporation - Walker Hollow Unit

Well No. 40 - 662' FEL & 731' FNL of Section 8, T7S, R24E, Lease No. SLC-066357
Well No. 41 - 1980' FEL & 1980' FSL of Section 8, T7S, R24E, Lease No. U-02512
Well No. 42 - 2188' FEL & 2234' FSL of Section 11, T7S, R23E, Lease No. SLC-066357
Well No. 43 - 1960' FEL & 2975' FSL of Section 1, T7S, R23E, Lease No. SLC-066312
Road to serve Well No. 44, located in the SW/4 of Section 2, T7S, R23E,
as shown in red on Exhibit "A". Uintah County, Utah

1. EXISTING ROADS - Area Map, Exhibit "A" is a composite of combined USGS quads.
 - A. Exhibit "A" shows the proposed well sites as staked.
 - B. From Vernal go easterly on Highway 40 approximately 20 miles thence southerly on Highway 264 for approximately 6 miles thence on oil field road 4 miles to locations.
 - C. As shown on Exhibit "A", the following new roads will be built:
 - Approximately 800' to Well No. 40
 - Approximately 1,200' to Well No. 41
 - No new road to Well No. 42
 - Approximately 2,000' to Well No. 43
 - Approximately 1,700' to Well No. 44
 - D. The existing roads within a one-mile radius are shown on Exhibit "A".
 - E. No improvements of existing roads will be required as the roads are being maintained in the oil field.
2. PLANNED ACCESS ROADS - Exhibit "A" shows the new access roads to be constructed.
 - 1) The roads will be 14' wide.
 - 2) The maximum grade will be less than 10 percent.
 - 3) No turnouts will be necessary.
 - 4) Drainage structures will be installed where necessary.
 - 5) No culverts will be necessary except for Well No. 44 which will require one culvert.
 - 6) The roads will be graveled where necessary.
 - 7) There will be no gates, cattleguards, or fence cuts.
 - 8) New roads have been center line flagged.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS -

- 1) Water Wells - None
- 2) Abandoned Wells - #9 as shown on Exhibit "C".
- 3) Temporarily abandoned Wells - None
- 4) Disposal Wells - None
- 5) Drilling Wells - None
- 6) Producing Wells - See Exhibit "C".
- 7) Shut-In Wells - #32 as shown on Exhibit "C".
- 8) Injection Wells - See Exhibit "C".
- 9) Monitoring or observations wells for other resources - None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES -

A. Existing facilities within a one-mile radius of proposed locations.

- 1) A tank battery is located in the south central part of Section 12, T7S, R23E as shown on Exhibit "A".
- 2) Production facilities are located at the tank battery site.
- 3) Oil gathering lines are laid along the roads shown on Exhibit "A" to the producing wells in the area.
- 4) Gas gathering lines are laid along the roads shown on Exhibit "A".
- 5) Injection lines are laid along the roads shown on Exhibit "A" to the Injection Plant which falls off the map to the east.
- 6) Disposal lines where needed are laid along the road as shown on Exhibit "A".

B. Exxon will enlarge the existing tank battery in Section 12 and construct a new tank battery located along the road to Well No. 44. The battery location is in the southwest quarter of Section 1, T7S, R23E as shown on Exhibit "A".

C. Rehabilitation will be done on any disturbed areas no longer needed for operations after completion of the production facilities. This will consist of reshaping the existing surface and seeding as specified.

5. LOCATION AND TYPE OF WATER SUPPLY -

- A. Water will be hauled over existing roads from the waterflood plant which is located approximately 3 miles east of the locations.

B. No new roads or pipelines will be needed for the water supply.

6. SOURCE OF CONSTRUCTION MATERIALS - Contractor will furnish gravel and haul from a source outside of the area.

7. WASTE DISPOSAL -

A. Drill cuttings will be disposed of in the reserve pit.

B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling. (In event of a dry hole, pumpable liquid on the surface of the pit will be injected into the well to shorten the pit-drying period.)

C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.

D. Sewage from trailer houses will drain into holes at least 10' deep, which will be kept covered until backfilled. An outdoor toilet will be provided for rig crews; this area will be backfilled during cleanup after rig move-out.

E. Trash, waste paper and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection and burned; this pit is shown on the rig layout. Residue in the pit at completion of operations will be buried either within the pit or the reserve pit by at least 24" of cover.

F. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be either burned in trash pit or buried at least 24" deep within 30 days unless ground freeze prevents burial.

8. ANCILLARY FACILITIES - No camps, airstrips, et cetera, will be constructed.

9. WELLSITE LAYOUT -

A. Exhibit "B" (Scale 1" = 50') shows proposed wellsite layout.

B. This Exhibit indicates proposed location of mud, reserve, burn, and trash pits; pipe racks and other major rig components; living facilities; soil stockpile; parking area; and turn-in from access road.

C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be unlined unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.

10. RESTORATION OF SURFACE -

A. Upon completion of the operation and burial of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available.

Prior to leaving the drillsite upon rig move-out, any pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.

- B. Exxon will rehabilitate road as per BLM recommendations.
- C. Revegetation of the drill pad will comply with USGS-BLM specifications.
- D. Any oil on pits will be removed or otherwise disposed of to USGS-BLM approval.
- E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BLM specifications.

11. OTHER INFORMATION -

- 1) All locations are located on steep ridges with clay soil. There is very little vegetation. There are sparse cedar trees.
- 2) There is no surface use other than grazing. Well Nos. 40, 41, 42 and 43 are on Federal surface administered by the BLM, while Well No. 44 is on the State of Utah. The road, however, to Well No. 44 to the point where it enters Section 2 is on Federal surface.
- 3) There are no dwellings, archeological, historical or cultural sites apparent in the area.
- 4) There are no ponds, streams or water wells in the area.
- 5) There are no buildings of any kind in the area.

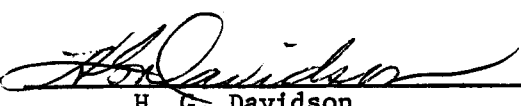
12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with the Surface Use Plan is:

H. G. Davidson
P. O. Box 1600
Midland, Texas 79702
Office Phone: 915/683-0263
Home Phone: 915/694-5324

13. CERTIFICATION -

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by the Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date April 14, 1980


H. G. Davidson
Division Drilling Manager

Oil and Gas Drilling

EA #378-80

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

Usual Environmental Analysis

Date: May 16, 1980

Operator: Exxon Corporation Project or Well Name and No.. 42
Location: 2188' FEL & 2234' FSL Sec.: 11 T.: 7S R.: 23E
County: Uintah State: Utah Field/Unit: Walker Hollow
Lease No.: SLC-066357 Permit No.: N/A

Joint Field Inspection Date: May 1, 1980

Prepared By: Greg Darlington

Field Inspection Participants, Titles and Organizations:

Greg Darlington	U.S.G.S. - Vernal, Utah
Cory Bodman	BLM - Vernal, Utah
Wendell Westerfield	Exxon Corporation
Deb Casada	D.E. Casada Construction

Related Environmental Analyses and References:

(1) Unit Resource Analysis, Bonanza Planning Unit (08-05), BLM, Vernal, Utah.

lj 5/23/80

Admin Comp?.
Pad 175 x 325
Pit 43 x 150
140' x 32' new access
Access to 450-4650
Oil Shale 450-4650
1 mile west 0-2150
Clear 59-5129 corner
Good 7 Apr 1987
182

DISCRIPTION OF PROPOSED ACTION

Proposed Action:

1. Location State: Utah

County: Uintah

2188' FEL, 2234' FSL, NW 1/4 SE 1/4

Section 11, T 7S, R 24E, S L M

2. Surface Ownership Location: Public

Access Road: Public

Status of

Reclamation Agreements: Sufficient. The BLM will be further consulted prior to the the beginning of the reclamation phases of this proposed project.

3. Dates APD Filed: April 17, 1980.

APD Technically Complete: April 28, 1980.

APD Administratively Complete: April 17, 1980 .

4. Project Time Frame

Starting Date: July 1, 1980 .

Duration of Drilling activities: 30 days.

A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseeding would normally occur within one year, revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.

5. Related actions of other federal or state agencies and Indian tribes:

None known.

6. Nearby pending actions which may affect or be affected by the proposed action:

None known.

7. Status of variance requests:

None known.

The following elements of the proposed action would/could result in environmental impacts:

1. A drill pad 175' wide x 325' long and a reserve pit 43' x 150' would be constructed with about 20' x 150' of that on the drill pad. Approximately 140 feet of new access road, averaging 18' driving surface, would be constructed from a maintained road. 2.4 acres of disturbed surface would be associated with the project. Maximum disturbed width of access road would be limited to 32 feet.

About 8000 square feet of the east corner of the proposed pad would not be useable because of a cliff located there. The narrow proposed pit would be set in the pad adjacent to the existing road and at a 1:1 slope below that road about 25 feet difference between the bottom of the pit and the driving surface elevation. The proposed 140 foot access to the pad would enter near stake #3 and be built along the edge of the cliff shown in the layout diagram. Because of the steep cuts and considerable fills involved most of the disturbed area indicated in the layout diagram would be disturbed for the construction of this drilling pad.

2. Drilling would be to a proposed depth of 5925 feet.
3. Waste disposal.
4. Traffic.
5. Water requirements.
6. Completion.
7. Production.
8. Transportation of hydrocarbons.

Details of the proposed action are described in the Application for Permit to Drill.

The access road was changed per the attached map to allow for a better grade and more suitable entry to the proposed pad.

Environmental Considerations of the Proposed Action:

Regional Setting/Topography: The location is on a narrow ridge just below an existing road. The pad is presently very uneven and considerable dirtwork will be required to construct it.

PARAMETER

A. Geology

1. Other Local Mineral Resources to be Protected: Oil Shale is estimated to be from 4500' - 4650' in the Mahogany Zone.

Information Source: Mineral Evaluation Report.

2. Hazards:

- a. Land Stability: This is thought to be adequate for the proposed action.

Information Source: Field Observation.

- b. Subsidence: This may pose a hazard to the existing oil service road where it is adjacent to the reserve pits and goes on past the wellsite. No hazard to the designated access route is anticipated and subsidence hazards on the pad would not be significant.

Information Source: Field Observation.

- c. Seismicity: The location is in an area of moderate seismic risk.

Information Source: Geologic Atlas of the Rocky Mountain Region, 1972, Rocky Mountain Association of Geologists, "Earthquakes of Record and Interpreted Seismicity 1852 - 1969".

- d. High Pressure Zones/Blowout Prevention: No abnormal pressures or H₂S hazards are anticipated, BOP equipment is described in the APD.

Information Source: APD

B. Soils:

1. Soil Character: The soil is sandy clay with well-mixed shale and sandstone gravels.

Information Source: Field Observation.

2. Erosion/Sedimentation: Is likely to not be significant outside the proposed areas of disturbance. Should be particularly watched on the maintained road adjacent to the pad. Because of limited rainfall in the area effects on the pad itself should not be significant.

Information Source: Field Observation.

- C. Air Quality: Limited temporary impacts during construction and drilling will occur.

Information Source: Field Observation.

- D. Noise Levels: Limited temporary impacts during construction and drilling would occur.

Information Source: Field Observation.

E. Water Resources

1. Hydrologic Character

- a. Surface Waters: Drainage is north, west and east into small washes which proceed to Walker Hollow then from there to the Green River. Water supply would come from a water flood plant about 3 miles from the location.

Information Source: APD and Field Observation.

- b. Ground Waters: Fresh water may be expected from 0' - 3100'. Saline water may be encountered from 3200' - 3600'. Brakish water may be found from 5600' - 5900'.

Information Source: Mineral Evaluation Report.

2. Water Quality

- a. Surface Waters: The location is a considerable distance from any surface waters. Care would be taken to construct the reserve pit in solid cut material.

Information Source: APD.

- b. Ground Waters: About 400 feet of surface casing would be set to protect ground water aquifers.

Information Source. APD.

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the BLM comments received from Vernal District BLM on May 16, 1980, we determine that there would be no effect on endangered and threatened species and their critical habitat.

2. Flora: Vegetation consists of juniper, desert shrubs, native grasses and flowers.

Information Source: Field Observation.

3. Fauna: Mule deer, antelope, rabbits, small rodents and various birds such as raptors, sparrows, crows and jays are known to frequent the area.

Information Source: Unit Resource Analysis, Bonanza Planning Unit, BLM, Vernal, Utah.

G. Land Uses

1. General Oil and Gas Development. The well is a development well in the Walker Hollow Field and it is anticipated to be an oil well although some gas may be encountered. Very little, if any, grazing of livestock takes place at this location.

Information Source: APD.

2. Affected Floodplains and/or Wetlands. None.

Information Source: Field Observation.

3. Roadless/Wilderness Area. Not Applicable.

Information Source: BLM Wilderness Inventory Map of Utah, August 1979.

H. Aesthetics: There is likely to be some adverse effects on aesthetics involved in this proposed project none of which are thought to be very significant.

Information Source: Field Observation.

I. Socioeconomics. This one well would have a minor impact. If it is successful this well could lead to cumulative impacts of more extensive and rapid oil and gas development of resources in and near Walker Hollow Unit.

Information Source: Greg Darlington, Environmental Scientist, U.S.G.S.

J. Cultural Resources Determination: Based on the BLM comments received from Vernal District BLM on May 16, 1980, we determine that there would be no effect on cultural resources subject to:

That an adequate archaeological survey was done for this location.

Information Source: BLM Stipulation Letter.

K. Adequacy of Restoration Plans: Sufficient. The BLM would also be further consulted before reclamation activities begin.

Information Source: APD and BLM Stipulation Letter.

Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.

2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects

1. If approved as proposed:

- a. About 2.4 acres of vegetation would be removed increasing and accelerating erosion potential.
- b. Pollution of groundwater systems could occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.
- c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
- d. The potential for fires, leaks, spills of gas and oil or water exists.
- e. During construction and drilling phases of the operation, noise and dust levels would increase.
- f. Distractions from aesthetics during the lifetime of the project would exist.
- g. Erosion from the site would eventually be carried as sediment in the Green River. The potential for pollution to Green River would exist through leaks and spills.
- h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.
- i. The existing maintained road on the southwest side of the pad might have some soil subsidence problems because of the deep reserve pit built at its edge.

2. Conditional Approval:

- a. All adverse impacts described in section one above could occur.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

1. See attached BLM Stipulations. (Note in item 2) the BLM comment that the reserve pits for this well would be fenced at the discretion of the operator. It was agreed at the onsite that a fence along at least one side could be a help in warning drivers using the road which bypasses this pad that the pad is there with a reserve pit ~~about~~ about 25 feet below the road at the roadside. Some kind of warning was requested by the U.S.G.S. and this would be adequate.
2. Note any recommendations from the Oil Shale Office.

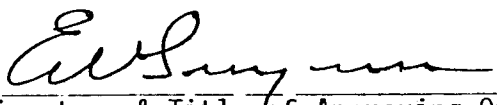
Controversial Issues and Conservation Division Response:

Presently none.

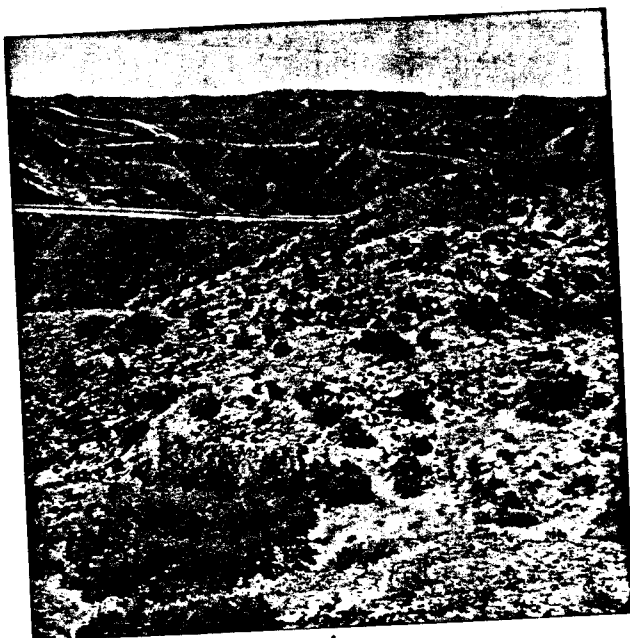
We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).

 DISTRICT ENGINEER
Signature & Title of Approving Official

MAY 27 1980
Date



Access Road to
Exxon #42
Sec 11, T7S, R23E



Exxon #42 North View
Sec 11, T7S, R23E

**** FILE NOTATIONS ****

DATE: April 17, 1980

Operator: Exxon Corporation

Well No: Walker Hollow Unit #42

Location: Sec. 11 T. 7S R. 23E County: Hintah

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☒ API Number 43-047-30622

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: M. G. Minder 4-23-80

Director: _____

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation 2nd Unit

Plotted on Map ☒

Approval Letter Written ☒

ltm

Unit approval

*hl
PI*

April 28, 1980

Exxon Corporation
P.O. Box 1600
Midland, Texas 79702

Re: Well No. Walker Hollow Unit #40, Sec. 8, T. 7S, R. 24E., Uintah County, Utah
Well No. Walker Hollow Unit #41, Sec. 8, T. 7S, R. 24E., Uintah County, Utah
~~Well No. Walker Hollow Unit #42, Sec. 11, T. 7S, R. 23E., Uintah County, Utah~~
Well No. Walker Hollow Unit #43, Sec. 1, T. 7S, R. 23E., Uintah County, Utah
Well No. Walker Hollow Unit #44, Sec. 2, T. 7S, R. 23E., Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

Michael T. Minder - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are #40: -- 43-047-30690;
#41: -- 43-047-30691; #42: -- 43-047-30692; #43: -- 43-047-30687;
#44: -- 43-047-30688.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/bzm
cc: USGS
Donald Prince

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYAPPLICATION FOR PERMIT TO DRILL, DEEPEN, **DUPLICATE**

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

2188' FEL & 2234' FSL of Section

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

30 miles southeast from Vernal

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1,980'

16. NO. OF ACRES IN LEASE

3,224.20

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1,200'

19. PROPOSED DEPTH

5,925'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Gr. 5,521'

22. APPROX. DATE WORK WILL START*

July 1, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	400'	310 Cu. Ft.
8 3/4"	7"	20 & 23#	5825'	700 Cu. Ft.

State of Utah, Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Melba Kripling

TITLE

Proration Specialist

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

W. P. Martin

TITLE

FOR E. W. GUYNN
DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

W. STATE 04G



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Vernal District Office
170 South 500 East
Vernal, Utah 84078

IN REPLY REFER TO

T & R
U-802

May 8, 1980

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Exxon Corporation
Walker Hollow Unit
Well #49, Sec. 8,
T7S, R24E, SLC-066357
Well #41, Sec. 8,
T7S, R24E, U-02512
~~Well #42, Sec. 11,~~
~~T7S, R23E, SLC-066357~~
Well #43, Sec. 1,
T7S, R23E, SLC-066312
Uintah County, Utah

Dear Mr. Guynn:

A joint field examination was made on May 1, 1980, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. The BLM must be contacted at least 24 hours prior to any construction activities.
3. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional seeding and restoration requirements needed.
4. It was agreed to by all parties present that the applied-for pad dimensions are adequate to handle all drilling and fracturing operations.



5. Traveling off access road right-of-way will not be allowed. The maximum width of the access road will be 32 feet total disturbed area except where backslope and fills require additional area. Turn-outs will not be required. An 18 foot crowned road will be built. Bar ditches will be installed where needed.
6. There will be no burying of trash or garbage at the well sites.
7. The reserve pits will be fenced on three sides while the well is being drilled, with the fourth side being fenced immediately upon the removal of the drilling rig.

Site Specific:

Well #40 - A total 4-6 inches of top soil will be stockpiled. Some of the soil will be stored between referenced stake numbers 2 and 3, with the rest between numbers 6 and 7.

Well #41 - A total of 6-8 inches of top soil will be stockpiled between referenced stake numbers 2 and 3 and/or 6 and 7.

Well #42 - Due to the rugged terrain at this location, no top soil needs to be stockpiled.

For safety reasons a 20 foot crowned access road will be built, with a total disturbed area of 34 feet.

The proposed location and surrounding area were checked for evidence of deer, antelope or domestic livestock use and none was found. After considering the lack of animal use and the location of the proposed well it was decided that fencing of the reserve pits would be left to the discretion of the operator.

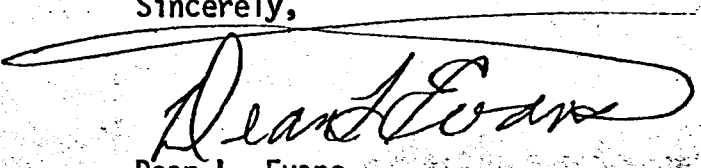
Well #43 - The top 4-6 inches of top soil will be stockpiled between corner reference stakes 6 and 7.

An archaeological clearance has been conducted by Archaeological - Environmental Research Corporation of the proposed drill sites, and proposed access roads. No cultural materials were located on the surface of the surveyed areas.

The proposed activities do not jeopardize listed threatened or endangered flora/fauna or their habitats.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,



Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal

DM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. SLC 066357

OPERATOR: EXXON CORP

WELL NO. 42

LOCATION: NW 1/4 NW 1/4 SE 1/4 sec. 11, T. 7S, R. 23E, S12M

UINTAH County, UTAH

Stratigraphy:

UINTAH FM	0
GREEN RIVER FM	3020
MAHOGANY ZONE	4500
"D" ZONE, UPPER 4-A	4521
"D" ZONE, LOWER	5546
WASATCH FM	5850
TD	5925

Fresh Water:

FRESH WATER MAY BE EXPECTED FROM 0-3100'. SALINE
WATER MAY BE ENCOUNTERED FROM 3200-3600. BRACKISH
WATER MAY BE FOUND FROM 5600'-5900'

Leasable Minerals:

OIL FROM TWO "D" ZONES OF GREEN
RIVER FORMATION.

OIL SHALE FROM MAHOGANY ZONE (4500 -
4650')

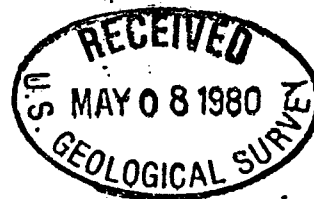
GAS FROM 4500' - 5400'

Additional Logs Needed:

LOGGING PROGRAM SUFFICIENT

Potential Geologic Hazards:

NONE ANTICIPATED



References and Remarks:

STRUCTURE MAP, MAHOGANY ZONE, GREEN
RIVER FM (UNPUBLISHED)

Signature:

Kenneth J. Selt

Date: 2 - MAY - 1980

Memorandum

Eaton Corp
11-75-23 E
Well # 42

To: District Oil and Gas Engineer, Mr. Edward Guynn

From: Mining, Supervisor, Mr. Jackson W. Moffitt

Subject: Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. _____

1. The location appears potentially valuable for:

- ☐ strip mining*
- ☐ underground mining**
- ☒ has no known potential. *oil shale below 4000*

2. The proposed area is

- ☐ under a Federal lease for _____ under the jurisdiction of this office.
- ☒ not under a Federal lease under the jurisdiction of this office.
- ☐ Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at _____ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

**If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed *Allen J. Vance*



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

4/24/80

Exxon Corp.
#17-75-23E
Unitah Cement
#378-80

Mr. Peter Rutledge
Area Oil Shale Supervisor
Area Oil Shale Office
131 North Sixth, Suite 300
Grand Junction, Colorado 81501

RECEIVED
APR 28 1980
RECEIVED

Dear Mr. Rutledge,

The Office of Oil and Gas Operations, Conservation Division, received the attached Application for Permit to Drill, Deepen, or Plug Back (Form 9-331C).

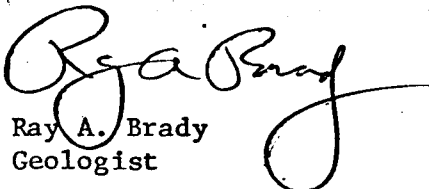
Please review this proposal for any conflict with any of the resources in the oil shale tracts and withdrawal areas. If needed, set forth the stipulations you determine necessary for adequate protection. Please use the following space for your response (if there is none, so state), together with date and initials of person responsible and return to the Office of Oil and Gas Operations.

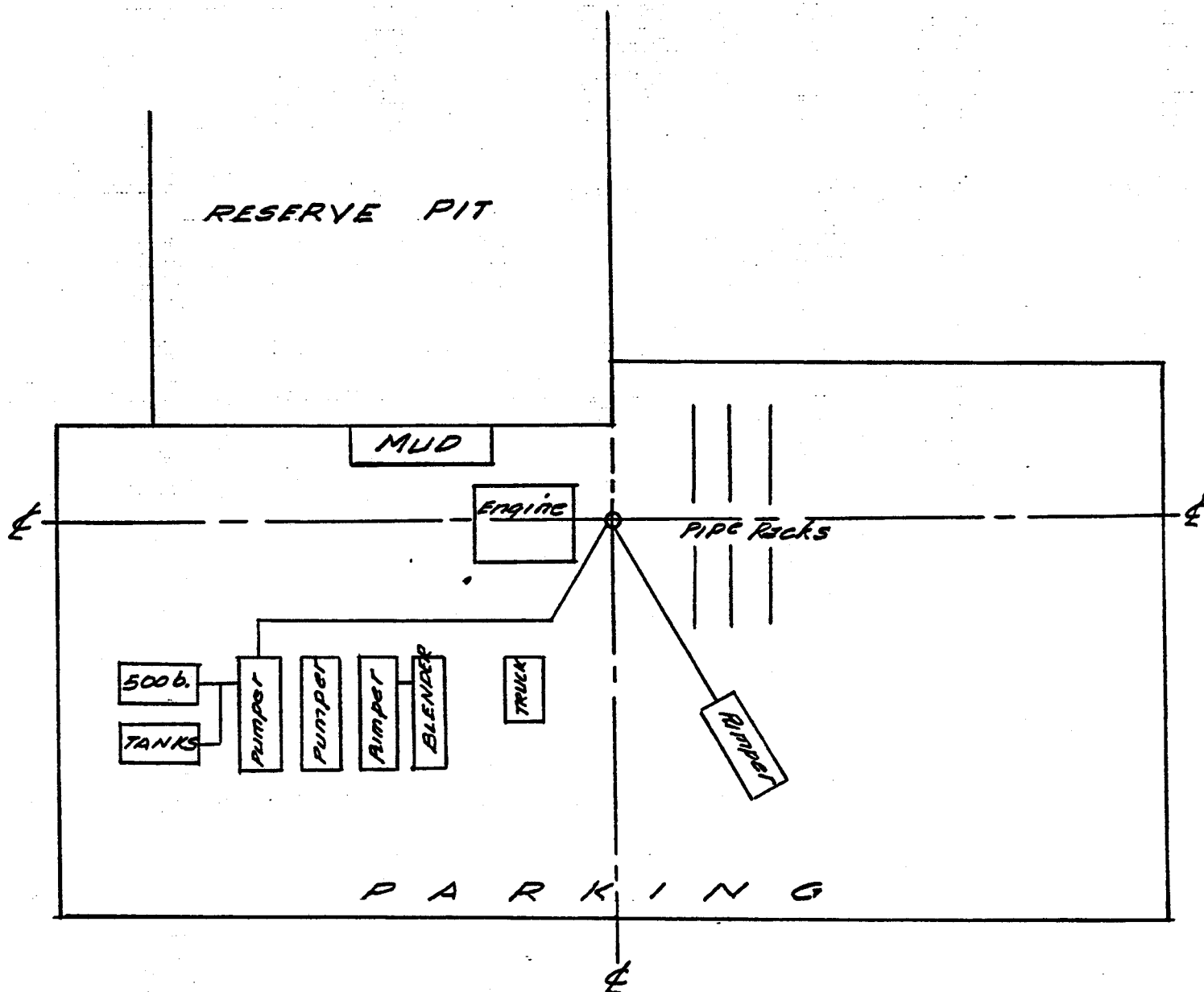
U.S. Geological Survey
8440 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Exxon #42
Sec. 11, T.7 S., R. 23 E.

April 29, 1980

Proposed casing and cementing program indicates that the Green River Formation will be protected by the 7" casing and set with adequate cement to cover the section. Therefore, program is acceptable to this office. If well is abandoned, then a similar program should also be required to adequately protect the Green River Formation.


Ray A. Brady
Geologist



TYPICAL
FRAC. TRUCK LAYOUT
1" = 50'

WALKER HOLLOW
WELLS 40-41-42-43
CANTAH CO. UTAH

EXXON COMPANY, U.S.A.
A DIVISION OF EXXON CORPORATION
PRODUCTION DEPARTMENT

DRAWN WSE
CHECKED _____

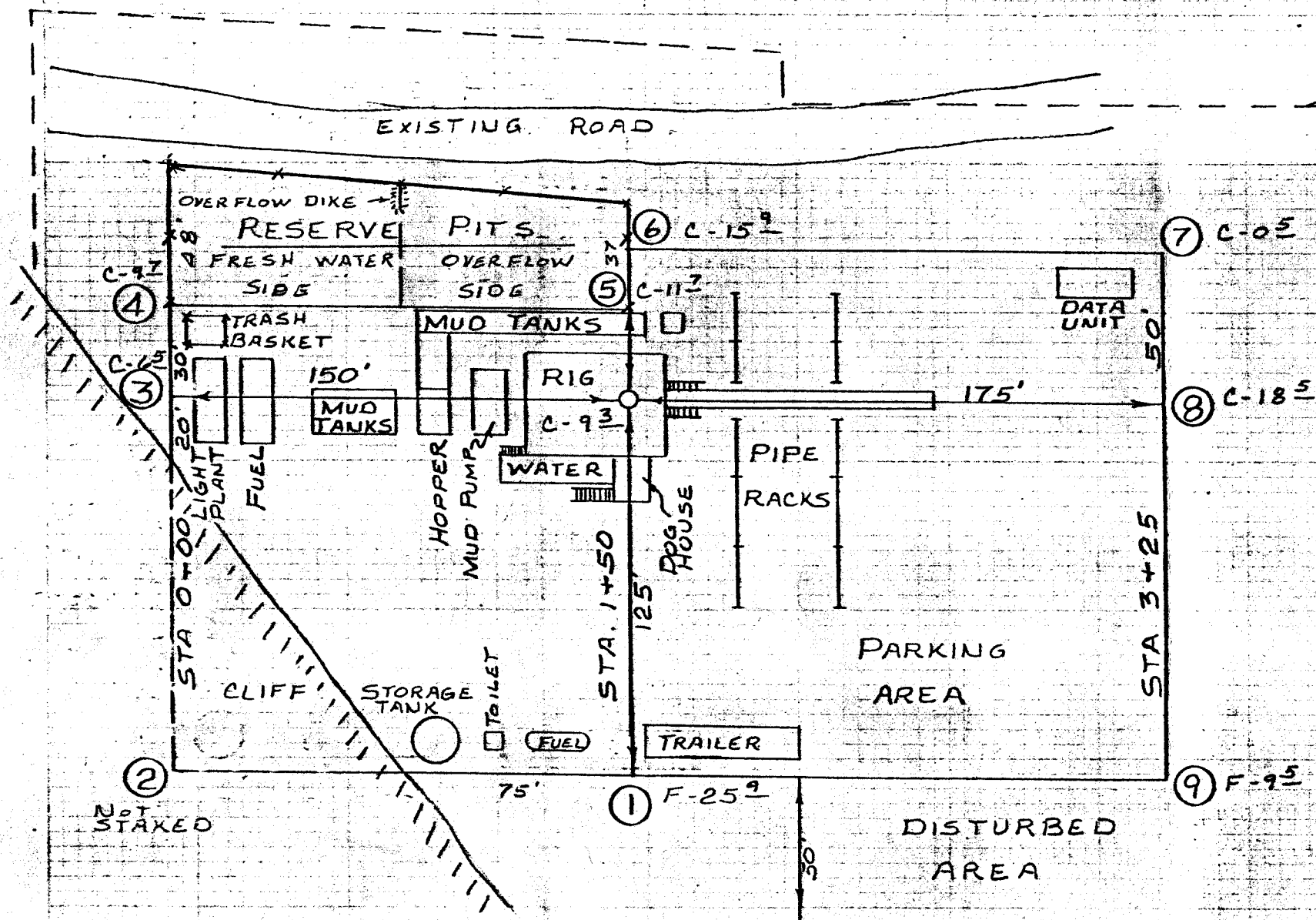
ENGR. SECTION _____ REVISED _____
APPROVED _____

SCALE 1" = 50'
DATE 4-12-80

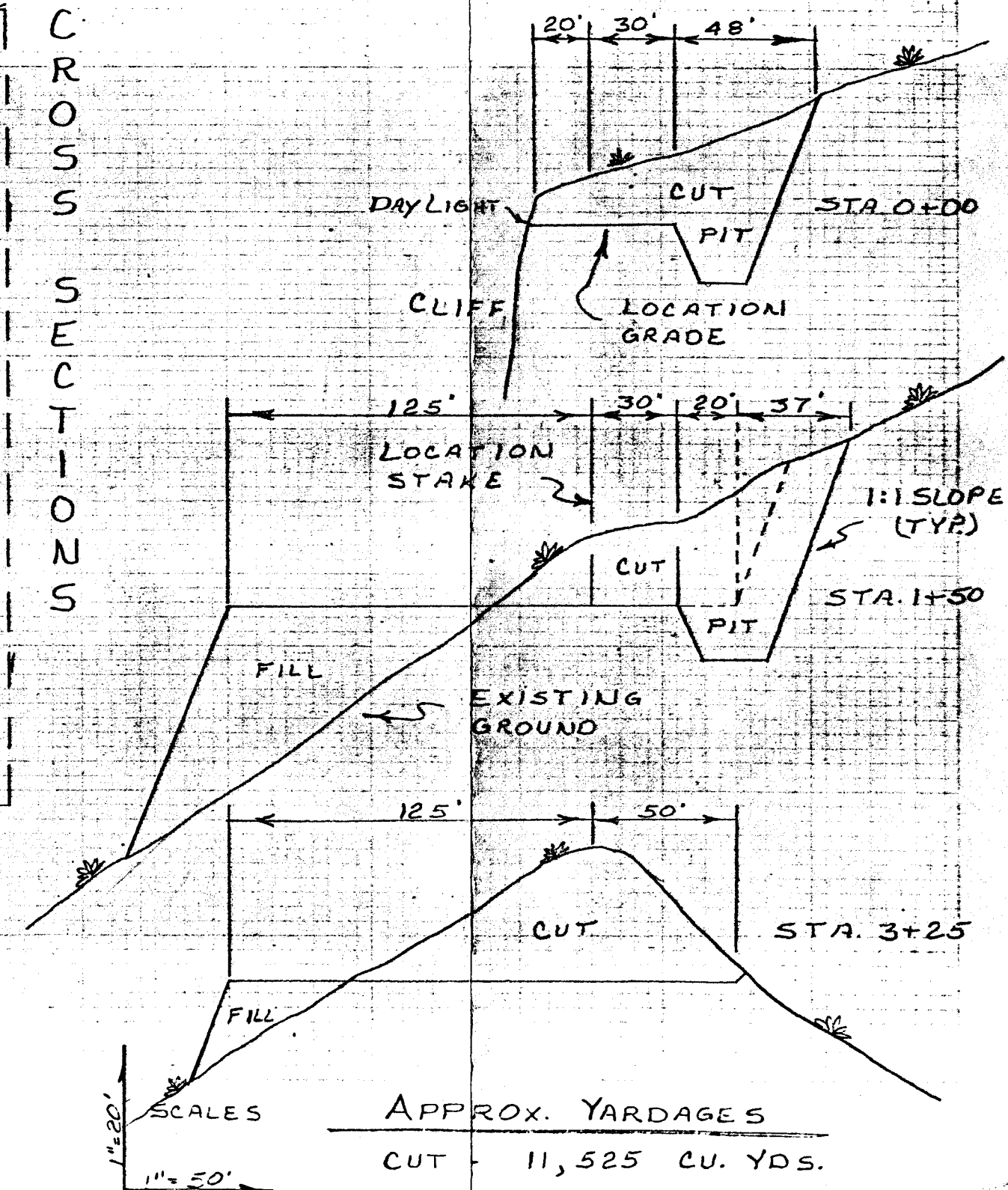
JOB NO. _____

FILE NO. _____

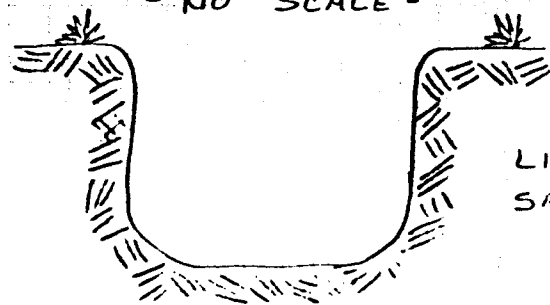
EXXON COMPANY U.S.A.
WALKER HOLLOW UNIT #42
LOCATION LAYOUT & CUT SHEET



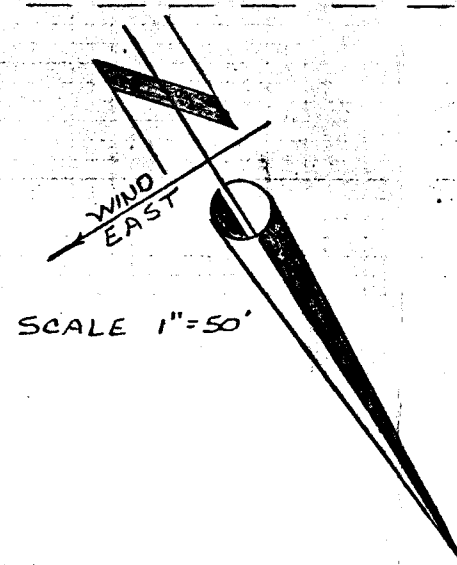
CROSS SECTIONS



SOILS LITHOLOGY
- NO SCALE -



LIGHT BROWN
SANDY CLAY



APPROX. YARDAGES

CUT	11,525 CU. YDS.
FILL	9,917 CU. YDS.

EXXON COMPANY U.S.A.
PROPOSED LOCATION
WALKER HOLLOW UNIT #42

TOPO. MAP "B"

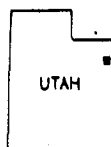
SCALE - 1" = 2000'

ROAD CLASSIFICATION

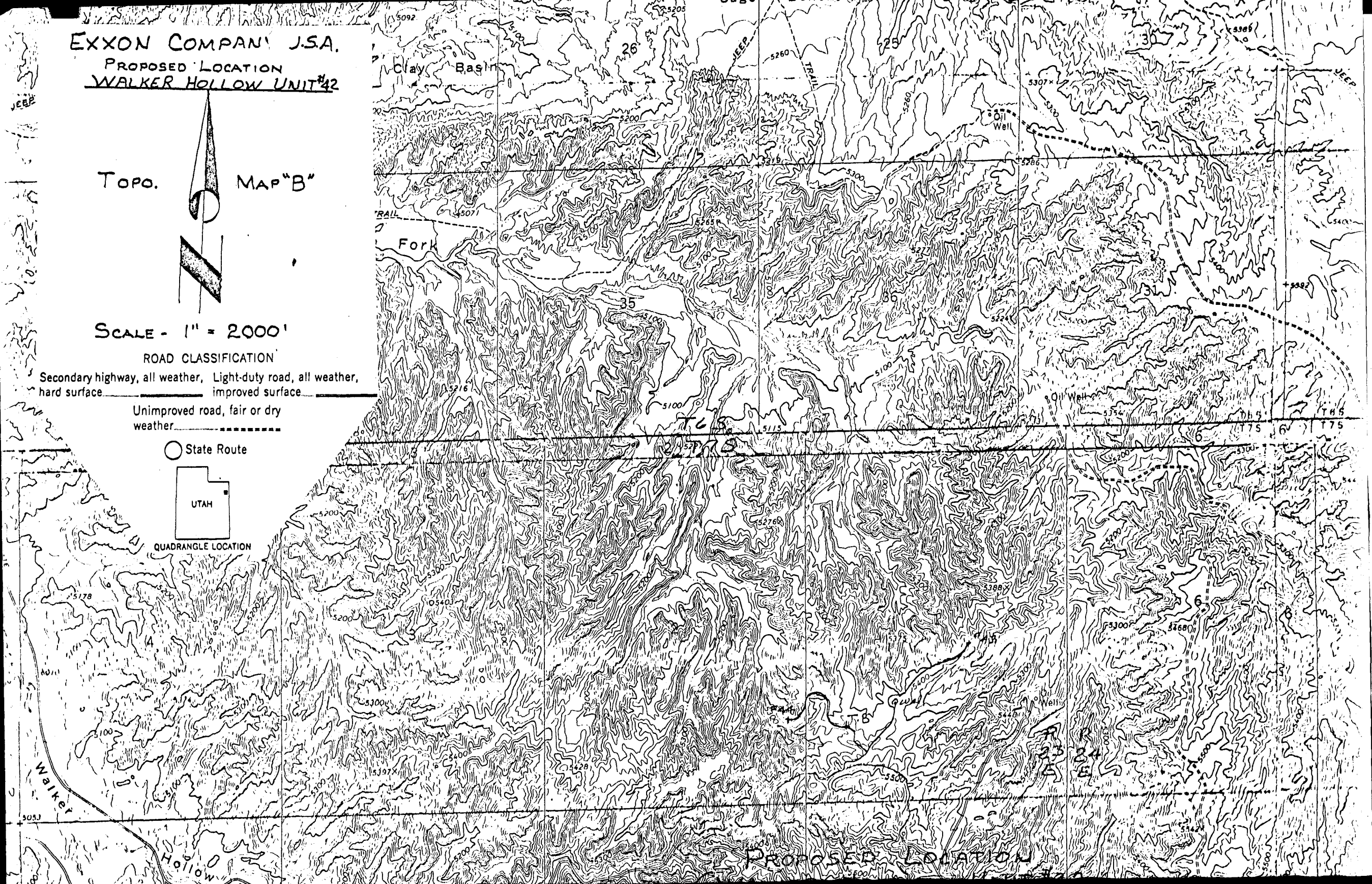
Secondary highway, all weather, Light-duty road, all weather,
hard surface improved surface

Unimproved road, fair or dry
weather

○ State Route



QUADRANGLE LOCATION





DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Exxon Corporation

WELL NAME: Walker Hollow Unit #42

SECTION 11 NW SE TOWNSHIP 7S RANGE 23E COUNTY Uintah

DRILLING CONTRACTOR All Western Drilling

RIG # 1

SPUDDED: DATE 8/20/80

TIME 8:00 a.m.

How rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Dennis McBeth

TELEPHONE # 915-683-4066

DATE August 21, 1980 SIGNED 

cc: USGS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>										7. UNIT AGREEMENT NAME Walker Hollow Unit																													
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>										8. FARM OR LEASE NAME Walker Hollow Unit																													
2. NAME OF OPERATOR Exxon Corporation										9. WELL NO. 42																													
3. ADDRESS OF OPERATOR Box 1600 Midland, TX 79702										10. FIELD AND POOL, OR WILDCAT Walker Hollow																													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2188' FEL & 2234' FSL of Section At top prod. interval reported below At total depth <div style="text-align: center; margin-top: 20px;">NWSE</div>										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T7S, R23E																													
14. PERMIT NO. 43-047-30692										DATE ISSUED 4/23/80																													
15. DATE SPUDDED 8/21/80										16. DATE T.D. REACHED 10/3/80																													
17. DATE COMPL. (Ready to prod.) 12/28/80										18. ELEVATIONS (DF, REB, ET, GR, ETC.)* KB 5532 GL 5521																													
20. TOTAL DEPTH, MD & TVD 5839										21. PLUG, BACK T.D., MD & TVD																													
22. IF MULTIPLE COMPL., HOW MANY*										23. INTERVALS DRILLED BY → 5839																													
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4559 to 5534' Green River 4 _A 2 thru L _A 1										25. WAS DIRECTIONAL SURVEY MADE No																													
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL/GR DIL-SFL/GR BHC/GR										27. WAS WELL CORED Yes																													
28. CASING RECORD (Report all strings set in well)																																							
CASING SIZE				WEIGHT, LB./FT.				DEPTH SET (MD)				HOLE SIZE				CEMENTING RECORD				AMOUNT PULLED																			
9 5/8"				36				417'				12 1/4				250sx.C1.H 2% CaCl ₂																							
7"				23, 26				5836				8 3/4				626sx.1st stage 50-50 blend																							
																Pozmix A C1"H" - 2nd stage																							
																Lite cmt 2% CaCl .6 Halad 9																							
29. LINER RECORD										30. TUBING RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)																									
31. PERFORATION RECORD (Interval, size and number) 4 _A 2 4559-66 & 4574-80; 4D 4713-4731; 5C 4949-55 & 4958-62; 6C 5110-16; 7A 5167-73; 8C 5432-43; 8D 5487-5500 L _A 1 5528-34 4" csg gun 259 shots w/ 3 shots/ft.										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"><tr><td colspan="2">DEPTH INTERVAL (MD)</td><td colspan="2">AMOUNT AND KIND OF MATERIAL USED</td></tr><tr><td colspan="2"></td><td colspan="2">See Attached Sheet</td></tr><tr><td colspan="2"></td><td colspan="2"></td></tr><tr><td colspan="2"></td><td colspan="2"></td></tr><tr><td colspan="2"></td><td colspan="2"></td></tr></table>										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				See Attached Sheet													
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																																					
		See Attached Sheet																																					
33.* PRODUCTION																																							
DATE FIRST PRODUCTION 1/11/81				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1 3/4" Pump								WELL STATUS (Producing or shut-in) Producing																											
DATE OF TEST 1/15/81		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL. 230		GAS—MCF. 75		WATER—BBL. 186		GAS-OIL RATIO 326																									
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL. 230		GAS—MCF. 75		WATER—BBL. 186		OIL GRAVITY-API (CORR.) 26.6																											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel														TEST WITNESSED BY																									
35. LIST OF ATTACHMENTS Attachment #1 on Fracture of Perforations																																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																							
SIGNED E. R. Biery										TITLE Sr. Administrator					DATE 2/11/81																								

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Each additional interval to be separately produced, showing the material used, should be shown on a separate record. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Green River	3020'		Alternating sand and shale, oily water	Green River	3020		3020

Attachment #1

Frac L^A1, 8C and 8D in 4 stages with 3000 G 15% HCl, 4500 G gelled 2% KCl 12,000^A G pre-pad; 4000 G Frac Fluid W 1#/G 20-40 sd. 4000 G Frac Fluid w/3#/G 10-20 sd; 4,000 G Frac Fluid w/2#G 8-12 sd. Staged with Iridium 192 Tracer sand, 850 gal. 2% KCl wtr. 200# 50/50 mix benzoic acid flakes and rock salt. Flush with 1365 G 2% KCl water. Total 26,000 G Frac - 24,000# sd.

Frac 7A-6C zones in 2 stages using 2000 G HCl 3000 G 2% KCl; 4000G Pre-pad 5,000 G Frac Fluid and 9000# sd. Staged with 192 tracer sand, 850 G 2% KCl wtr; 150# 50/50 mix Benzoic acid flakes and rock salt. Displace with 1300 gal. of 2% KCl wtr.

Frac 5C with 4500 G frac fluid and 4500# sd; flush with 1280 G 2% KCl wtr.

Frac 4^A, 2 and 4D with 9000 gal frac fluid and 10,000# sd. 150# 50-50 mix Benzoic acid flakes and rock salt in 15 bbl KCl wtr. Displace with 1190 G 2% KCl wtr.

U. GAS & MINING

February 24, 1981

Oil Corporation
1600
and, Texas 79702

RE: Well No. Walker Hollow Unit #42
Sec. 11, T. 7S, R. 23E.,
Uintah County, Utah

Enclosure:

According to our records, a "Well Completion Report" filed with this office February 11, 1981, from above referred to well indicates the following electric logs were run: FDC-CNL/GR, DIL-SFL/GR, BHC/GR. As of today's date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Barbara Hill
BARBARA HILL
WELL RECORDS

March 30, 1981

Exxon Corp.
Box 1600
Midland, Texas 79702

RE: Well No. Walker Hollow Unit #42
Sec. 11, T. 7S, R. 23E,
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office February 11, 1981, from above referred to well (s) indicates the following electric logs were run: FDC-CNL/GR, DIL-SFL/GR, BHC/GR. As of today's date this office has not received these logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, & MINING



DEBBIE BEAUREGARD
CLERK-TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SLC-066357	
2. NAME OF OPERATOR Exxon Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 1600, Midland, TX 79702		7. UNIT AGREEMENT NAME Walker Hollow Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2188' FEL & 2234' FSL of Sec. 11		8. FARM OR LEASE NAME Walker Hollow Unit	
14. PERMIT NO.		9. WELL NO. 42	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB-5532', GL-5521'		10. FIELD AND POOL, OR WILDCAT Walker Hollow	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11-7S-23E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Repair tubing leak.</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/27/84 MIRU. POOH with rods and pump. Replaced worn rod boxes with 13 reg 3/4" boxes and 12 chrome 3/4" boxes. POOH with tubing. Found first hole at 4500'. Found five more holes in tubing. Layed down bad joints of tubing and RIH with tubing and pump. Well back on production at 26 BO & 413 BWPD on 7/6/84.

RECEIVED

JUL 26 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. P. GregoryTITLE Sr. AccountantDATE 7/18/84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

WH #42

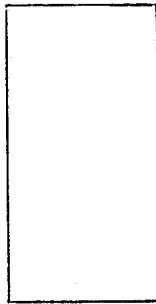
Sec 11, 780, 23E

Chubly 22 Aug 88

N

access

○ well head



pump
jack

access

12-381 50 SHEETS 5 SQUARE
12-382 100 SHEETS 5 SQUARE
12-383 100 SHEETS 5 SQUARE
12-384 100 SHEETS 5 SQUARE
12-385 100 SHEETS 5 SQUARE
12-386 100 SHEETS 5 SQUARE
12-387 100 SHEETS 5 SQUARE
12-388 100 SHEETS 5 SQUARE
12-389 100 SHEETS 5 SQUARE
12-390 100 SHEETS 5 SQUARE
12-391 100 SHEETS 5 SQUARE
12-392 100 SHEETS 5 SQUARE
12-393 100 SHEETS 5 SQUARE
12-394 100 SHEETS 5 SQUARE
12-395 100 SHEETS 5 SQUARE
12-396 100 SHEETS 5 SQUARE
12-397 100 SHEETS 5 SQUARE
12-398 100 SHEETS 5 SQUARE
12-399 100 SHEETS 5 SQUARE
12-400 100 SHEETS 5 SQUARE



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EXXON CORPORATION ATTN: REGULATORY AFFAIRS

3. Address and Telephone No.

P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-6166

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2234' FSL & 2188' FEL OF SEC. 11, T7S, R23E

5. Lease Designation and Serial No.

SL-066357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WALKER HOLLOW (GREEN RIVER) UN
42

9. API Well No.

4304730692

10. Field and Pool, or Exploratory Area

WALKER HOLLOW

11. County or Parish, State

UINTAH UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

SHUT OFF WATER FLOW

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02/04/94 RIH AND SET CIBP @ 5480
02/07/94 RIN W/ PUMP AND RODS AND RETURN WELL TO PRODUCTION

14. I hereby certify that the foregoing is true and correct

Signed

Sharon B. Timlin

Title

Sharon B. Timlin
Sr. Staff Office Assistant

Date

04/19/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

X. H. Wright
8/29/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EXXON CORPORATION ATTN: REGULATORY AFFAIRS

3. Address and Telephone No.

P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-7875

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2234' FSL & 2188' FEL OF SEC. 11, T7S, R23E

5. Lease Designation and Serial No.

SL-066357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
WALKER HOLLOW (GREEN RIVER) UNIT
42

9. API Well No.

4304730692

10. Field and Pool, or Exploratory Area

WALKER HOLLOW

11. County or Parish, State

UINTAH

UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

REQUEST TA STATUS

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EXXON REQUESTS TA STATUS FOR THE SUBJECT WELL.
AT THIS TIME IT IS NOT ECONOMICALLY FEASIBLE TO DO REMEDIAL WORK TO
CONTINUE PRODUCTION. THE WELLBORE HAS FUTURE POTENTIAL UNDER IMPROVED
MARKET CONDITIONS.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE: 5-19-94

SIGNED: J. M. Matthews

Please see Rule 649-3-36 of the
Oil & Gas General Conservation Rules for
Changes regarding TA & SI wells

MAY 13 1994

14. I hereby certify that the foregoing is true and correct

Signed

Title

Stephen Johnson
Regulatory Specialist

Date

05/06/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

State

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EXXON CORPORATION ATTN: REGULATORY AFFAIRS

3. Address and Telephone No.

P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-7875

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2234' FSL & 2188' FEL OF SEC. 11, T7S, R23E

5. Lease Designation and Serial No.

SL-066357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WALKER HOLLOW (GREEN RIVER) UNIT
42

9. API Well No.

4304730692

10. Field and Pool, or Exploratory Area

WALKER HOLLOW

11. County or Parish, State

UINTAH

UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

PRODUCTION RESUMPTION NOTICE

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE SUBJECT WELL HAD BEEN SHUT IN GREATER THAN 90 DAYS AND RESUMED
PRODUCTION JUNE 15, 1994.

14. I hereby certify that the foregoing is true and correct

Signed 

Stephen Johnson
Regulatory Specialist

Date 06/16/94

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 3 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK
EXXON CORPORATION
PO BOX 4721
HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: N0420REPORT PERIOD (MONTH/YEAR): 2 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ WALKER HOLLOW #40								
4304730690	00610	07S 24E 8	GRRV					
✓ WALKER HOLLOW #41								
4304730691	00610	07S 24E 8	GRRV					
✓ WALKER HOLLOW 42								
4304730692	00610	07S 23E 11	GRRV					
✓ WALKER HOLLOW #47 (UTAH STATE #1)								
4304730888	00610	07S 23E 2	GRRV					
✓ WALKER HOLLOW 48								
4304730891	00610	07S 24E 7	GRRV					
✓ WALKER HOLLOW 49								
4304730892	00610	07S 24E 4	GRRV					
✓ WALKER HOLLOW U #54								
4304730893	00610	07S 23E 1	GRRV					
✓ WALKER HOLLOW #55								
4304730894	00610	07S 23E 12	GRRV					
✓ WALKER HOLLOW 57								
4304730895	00610	07S 23E 11	GRRV					
✓ KIENITZ FED 1/WHU 45								
4304730897	00610	07S 23E 1	GRRV					
✓ WALKER HOLLOW U #56								
4304730911	00610	07S 23E 11	GRRV					
✓ WALKER HOLLOW U #58								
4304730912	00610	07S 23E 2	GRRV					
✓ WALKER HOLLOW 60								
4304730913	00610	07S 23E 11	GRRV					
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

PAGE NO. 13
MARCH 8, 1995

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING
STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalites. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

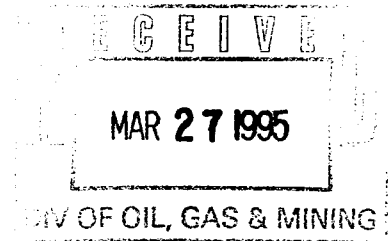
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

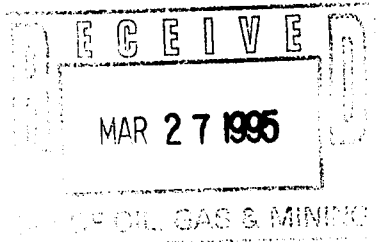
Stephen Johnson

SJJ/mym
Enclosure



WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554✓	U-02512
2	SWNE	8-7S-24E	4304715556✓	SLC-066357
3	SWSW	7-7S-24E	4304715557✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 w/w	SLC-066357
5	SWSW	12-7S-23E	4304715558✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 w/w	SLC-066357
7	NESE	12-7S-23E	4304715559 w/w	SLC-066357
8	SWSE	8-7S-24E	4304716503 w/w	U-02512
10	SWNW	9-7S-24E	4304715561 w/w	U-02512
11	NENW	9-7S-24E	4304715562✓	U-02512
12	SWSE	4-7S-24E	4304716504 w/w	SLC-066313
13	NESW	8-7S-24E	4304715563✓	U-02512
14	NESE	7-7S-24E	4304715564✓	SLC-066357
15	NENW	12-7S-23E	4304715565✓	SLC-066357
16	NESW	7-7S-24E	4304715566✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 w/w	SLC-066357
18	SWSE	1-7S-23E	4304715568 w/w	SLC-066312
20	NESE	11-7S-23E	4304715569✓	SLC-066357
21	NESE	1-7S-23E	4304715570✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 w/w	SLC-066357
23	SWNE	11-7S-23E	4304715572✓	SLC-066357
24	NESW	11-7S-23E	4304715573✓	SLC-066357
25	SWSW	1-7S-23E	4304730040✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 w/w	SLC-066357
27	SWNW	8-7S-24E	4304730082 w/w	SLC-066357
28	NWSW	9-7S-24E	4304730092✓	U-02512
29	SWSW	11-7S-23E	4304730093✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 w/w	ML-3175
31	SWNE	9-7S-24E	4304711512 w/w	U-02512
32	NENE	9-7S-24E	4304730132✓	U-02512
33	SWNE	12-7S-23E	4304730133✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 w/w	SLC-066357
35	NENE	11-7S-23E	4304730281 w/w	SLC-066357
36	NESW	12-7S-23E	4304730282✓	SLC-066357
37	NENW	11-7S-23E	4304730417✓	SLC-066357
38	NENE	12-7S-23E	4304730418✓	SLC-066357
39	NESE	10-7S-23E	4304730415✓	U-02651-C
40	NENE	8-7S-24E	4304730690✓	SLC-066357
41	NWSE	8-7S-24E	4304730691✓	U-02512
42	NWSE	11-7S-23E	4304730692✓	SLC-066357
43	SWNE	1-7S-23E	4304730687✓	SLC-066312
44	NESE	2-7S-23E	4304730688✓	ML-3175
45	NENE	1-7S-23E	4304730897✓	SLC-066312
46	NESW	1-7S-23E	4304730416✓	SLC-066312
47	SWNE	2-7S-23E	4304730888✓	SLC-066312
48	NENE	7-7S-24E	4304730891✓	SLC-066357
49	SWSW	4-7S-24E	4304730892✓	SLC-066313
52	NWSW	8-7S-24E	4304730945✓	U-02512
54	SESW	1-7S-23E	4304730893✓	SLC-066312
55	NWNW	12-7S-23E	4304730894✓	SLC-066357
56	SENE	11-7S-23E	4304730911✓	SLC-066357
57	NWNE	11-7S-23E	4304730895✓	SLC-066357
58	SESE	2-7S-23E	4304730912✓	ML-3175
59	SESW	8-7S-24E	4304730946✓	U-02512
60	SESE	11-7S-23E	4304730913✓	SLC-066357
62	SWNE	10-7S-23E	4304730914✓	U-02651-C
63	SWNW	1-7S-23E	4304730916✓	SLC-066312
64	SWNW	6-7S-24E	4304730947✓	SLC-066313
66	NENE	10-7S-23E	4304731131✓	U-02651-C
69	NESW	2-7S-23E	4304731665✓	ML-3175
72	SWNW	2-7S-23E	4304731227✓	ML-3175
73	SWSE	3-7S-23E	4304731032✓	SLC-066312
74	SESW	3-7S-23E	4304731031✓	SLC-066357
75	SWSW	2-7S-23E	4304731182✓	ML-3175
76	NENW	1-7S-23E	4304731542✓	SLC-066312
77	NENE	1-7S-23E	4304731563✓	SLC-066312
101	SWNE	7-7S-24E	4304715555✓	SLC-066357



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: _____
2. Name of Operator: Citation Oil & Gas Corp.		6. If Indian, Allottee or Tribe Name: _____
3. Address and Telephone Number: 8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664		7. Unit Agreement Name: Walker Hollow Unit
4. Location of Well Footages: _____		8. Well Name and Number: see below
OO, Sec., T., R., M.: _____		9. API Well Number: see below
		10. Field and Pool, or Wildcat: Walker Hollow (Green River)
		County: Uintah
		State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec. 12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec. 12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec. 12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

13.

continued on back

Name & Signature: Sharon Ward Title: Production Reg. Supv. Date: 4-6-95

(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

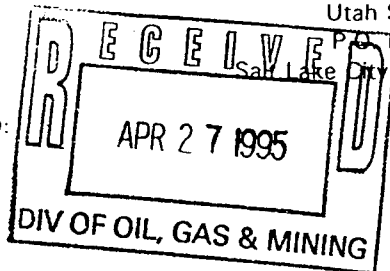
Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____

☐ Suspense
(Return Date) _____
(To - Initials) _____

☒ Other
OPER. CHG. _____

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call ~~xxx~~)
Talked to:

Name SHARON WARD (Initiated Call ☐) - Phone No. (713) 469-9664
of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION
O&G CORP?

4. Highlights of Conversation: _____
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

United States Department of the Interior COPY

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 9 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron
U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-DEC 1, GIL
2-LWP 7-PL
3-DT 38-SJ
4-VLC 9-FIL
5-RJF
6-LWP

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator) **CITATION OIL & GAS CORP**
(address) **8223 WILLOW PL S #250**
HOUSTON TX 77070-5623
SHARON WARD
phone (**713**) **469-9664**
account no. **N 0265**

FROM (former operator) **EXXON CORPORATION**
(address) **PO BOX 4721**
HOUSTON TX 77210-4721
STEPHEN JOHNSON/MIDLAND
phone (**915**) **688-7875**
account no. **N 0420**

Well(s) (attach additional page if needed):

***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>047-30692</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Le 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-27-95)
- Le 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Le 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Le 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-2-95)
- Le 6. Cardex file has been updated for each well listed above. 5-8-95
- Le 7. Well file labels have been updated for each well listed above. 5-8-95
- Le 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (5-2-95)
- Le 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ✓ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~)

**950308 Trust Lands Admin. Surety #587660/80,000 Gulf Ins. Co.*

- ✓ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950329 Exxon / Steve Johnson "Reg UIC F5"

950406 Rec'd UIC F5 "Old Form".

950426 BLM Appr. "Citation 1994 Investment L.P."

950502 Unit open hm. chg. from "Citation 1994 Investment L.P." to "Citation O&G Corp."
in progress. (see phone doc.)